

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land ✓

Checked by Chief AC2
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter ✓

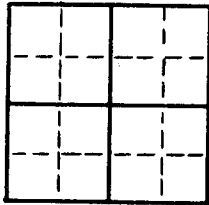
COMPLETION DATA:

Date Well Completed 7-24-62 Location Inspected ✓
 OW ✓ WW ✓ TA ✓ Bond released ✓
 GW ✓ OS ✓ PA ✓ State of Fee Land ✓

LOGS FILED

Driller's Log 7-31-62
 Electric Logs (No.) 2
 E ✓ I ✓ E-I ✓ GR ✓ GR-N ✓ Micro ✓
 Lat ✓ Mi-L ✓ Sonic ✓ Others ✓

(SUBMIT IN DUPLICATE)

LAND: *Copy*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State.....☒
Lease No. U-017085
Public Domain.....☐
Lease No.
Indian.....☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	X 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 19 62

Well No. 3 is located 2164 ft. from (N) line and 2480 ft. from {W} line of Sec. 30
NE 1/4 Sec. 30 12S 15E S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet. Not available.

A drilling and plugging bond has been filed with Land Office.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The Alamo Corporation proposes to drill the subject well to commence immediately as follows:

SURFACE HOLE & CASING:

Drill 12-1/4" hole to 205' and run 200' 9-5/8" casing and cement with 200 sacks regular cement.

PRODUCTION HOLE & CASING:

Drill a 7-7/8" hole to 5600' T.D. or 200' into the Mesaverde formation, whichever is the lesser depth.

OBJECTIVES:

Oil and gas in the Wasatch and Mesaverde formation.

METHOD OF DRILLING:

Rotary tools and conventional mud.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company ALAMO CORPORATION
95 South Vernal Avenue
 Address P.O. Box 208
Vernal, Utah

By Robert Bocell
Robert Bocell
 Title Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

ALAMO CORPORATION

P. O. BOX 208
VERNAL, UTAH

May 2, 1962

The State of Utah Oil &
Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Cleon B. Feight, Executive Director

Gentlemen:

Subject: Proposed location Claybank Springs #3
2164' FNL & 2480' FWL of Section 30,
T12S R15E S1E6M Carbon County, Utah

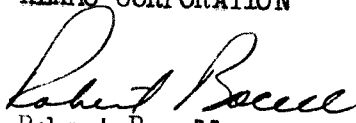
In compliance with Rule C-3 paragraph (c) of the Commission's Rules and Regulations, it is respectfully requested that Alamo Corporation be granted an exception to the rules required by Rule C-3 paragraph (b) of said rules and regulations for the following reasons:

- 1.) The necessity of the unorthodox location of subject well site is due to the extremely irregular topography. This location is situated in a narrow canyon bounded on the north and south by sheer vertical rock cliffs extending to approximately 1000' in height. On the east and west side of this proposed location, the canyon narrows in width to a point whereby a location for a well site would be practically impossible.
- 2.) Alamo Corporation, designated operator by Petan Company and Forest Oil Co. is the sole lessor of the entire Section 30, T12S, R15E Lease No. U-017085 and, therefore, subject location meets requirements of Rule C-3 paragraph (c) part (2).

Please advise this office of the Commission's decision at your earliest convenience.

Respectfully yours,

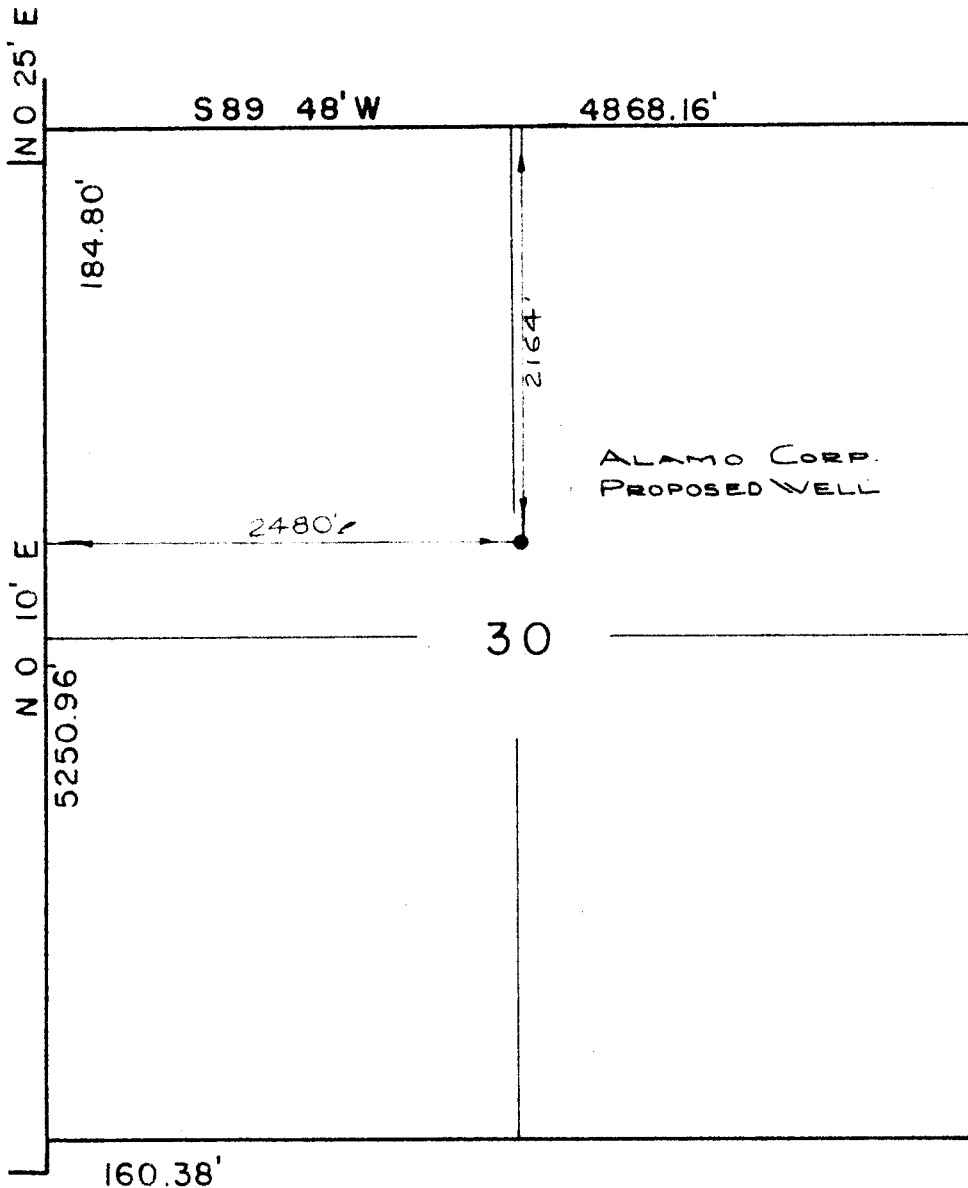
ALAMO CORPORATION


Robert Bocell
Geologist

RB:bg

T. 12 S., R. 15 E., S.L.B. & M.

FOUND BRASS
CAP. N.W. COR.
SEC. 30.



FOUND BRASS
CAP. NE COR.
SEC. 30.
CLOSED TO THIS
POINT.

ALAMO CORPORATION

WELL LOCATION. CLAYBANK SPRINGS UNIT NO. 3.
LOCATED AS SHOWN IN THE S.W. 1/4 OF THE N.E. 1/4 OF
SECTION 30, T.12 S., R.15 E., S.L.B. & M., UTAH.

Date MARCH 9, 1962 Scale 1" = 1000'

Eugene Nielsen

NIELSEN AND MAXWELL
CONSULTING ENGINEERS
Vernal, Utah

May 3, 1962

Alamo Corporation
95 South Vernal Ave.
Box 208
Vernal, Utah

Attn: Robert Bocell, Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Clay Bank Springs Unit #3, which is to be located 2164 feet from the north line and 2480 feet from the west line of Section 30, Township 12 South, Range 15 East, SEBM, Carbon County Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (e), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Plat being furnished this office in accordance with Rule C-4 (a) of said rules and regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:kb

cc: Don Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE S.L.C.
LEASE NUMBER U-017085
UNIT Claybank Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 62,

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah Signed Robert B. Bower

Phone 1278 Agent's title Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NW/4 Sec. 33	12S	15E	1	None	None		None	None	None	Shut In
SW/4, NE/4 Sec. 30	12S	15E	3	<u>Claybank Springs</u>						Building Location and Access Roads

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE S.L.C.
LEASE NUMBER U-017085
UNIT Claybank Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 62

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah Signed [Signature]

Phone 1278 Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NW/4 Sec. 33	12S	15E	1	None	None		None	None	None	Shut-In
SW/4, NE/4 Sec. 30	12S	15E	3							5-29-62 Start drilling. 5-31-62 Set 191.68' (KDB meas.) 10-3/4" surface csg. Waiting on cement.

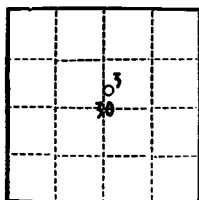
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to HC

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-017085
Unit Claybank Springs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Present Status	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Claybank Springs June 7, 1962
Well No. 3 is located 2164 ft. from N line and 2480 ft. from W line of sec. 30
NW/4 Sec. 30 12S 15E S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6747 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented 191.68', 10-3/4", 32.75#, H-40 surface csg.

Cement was circulated. Job completed 5-31-62.

Fishing for stuck drill pipe @ T.D. 1015', 6-6-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALAMO CORPORATION

Address P.O. Box 208

Vernal, Utah

By Robert B. Bess

Title Geologist

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July 10, 1962

Alamo Corporation
P. O. Box 208
Vernal, Utah

Re: Well No. Claybank Springs
Unit #3, Sec. 30, T. 21 S,
R. 15 E., Carbon County,
Utah.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of May, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission requires that such report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4, for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp
Enclosures

Copy H.L.C
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County CARBON Field or Lease CLAYBANK SPRINGS UNIT

The following is a correct report of operations and production (including drilling and producing wells) for
July 14, _____, 19 62

Agent's address P.O. Box 208 Company ALAMO CORPORATION
Vernal, Utah Signed Robert Bocell
Robert Bocell

Phone _____ Agent's title Geologist

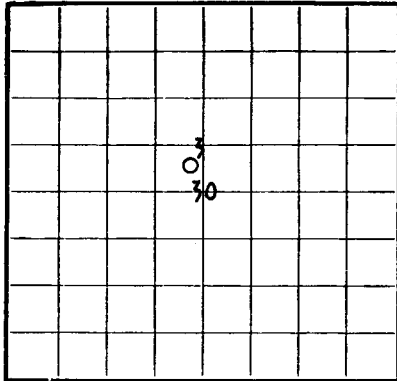
State Lease No. _____ Federal Lease No. U-017085 Indian Lease No. _____ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 30 SW1/4 NE1/4	12S	15E	3	Drlg.	-	-	-	<p><u>May 31, 1962</u> Ran and cemented 191.68' 10-3/4" 32.7# csg. with 300 sacks regular cement.</p> <p><u>June 30, 1962</u> Drlg. @ 3860'</p>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company ALAMO CORPORATION Address P.O. Box 208, Vernal, Utah
 Lease or Tract Claybank Springs Field Wildcat State Utah
 Well No. 3 Sec. 30 T12S R15E Meridian S.L.B. & M. County Carbon
 Location 2164 ft. XX of N Line and 2480 ft. XX of E Line of Sec. 30 Elevation 6826 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 30, 1962Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling May 29, 1962 Finished drilling July 24, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	H-40	191.68'	Tex. Pat.				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5640 TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A July 24, 1962... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

HOSE*AUSTIN DRILLING CO., Driller Driller

..... Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2165	2165	<u>GREEN RIVER</u> (Tertiary) Light grey to grey, fine to coarse grained, clean to silty sands. Dead oil stain in some. Grey to vari-colored shales. Dead oil stain in some. Buff, brown, grey, and dark grey limestone. Mostly very fossiliferous with dead oil stain in some.
2165	5640 TD	3475	<u>WASATCH</u> (Tertiary) Salt & pepper, light grey, grey, and some reddish brown sands. Vari-colored shales, predominantly red throughout. Abundant fine to medium grained sands, mostly tight and silty in upper 1300'. Middle and lower zones mostly shale.

{OVER}

JUL 31 1962

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

**Ran Schlumberger Sonic and Induction-Electric Logs.
Baroid PPM Log.**

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Copy H. L. C.

perkins

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Carbon Field or Lease Claybank Springs

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1962

Agent's address P.O. Box 208 Company ALAMO CORPORATION

Vernal, Utah Signed Robert Bruce

Phone 1278 Agent's title Geologist

State Lease No. _____ Federal Lease No. U-017085 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NW/4 Sec 33	12S	15E	1	SI				Presently noncommercial.
SW/4, NE/4 Sec. 30	12S	15E	3	P&A				Plugged & Abandoned 7-23-62.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

7/

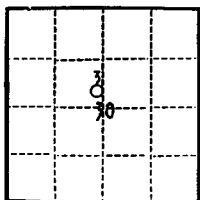
Copy H.L.C.
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-017085

Unit Claybank Springs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 23, 19 62

Well No. 3 is located 2164 ft. from N line and 2430 ft. from EW line of sec. 30

NW/4, Sec. 30 12S 15E S.L.B. & M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Carbon Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6817 ft. G.L. (Powers Elev. Co.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Received verbal approval to plug and abandon from Mr. D.F. Russell July 23, 1962.

Hole was loaded with mud.

Set 25 sxs plug 2140' to 2054'.

Set 30 sxs plug 210' to 153' across bottom of surface csg.

Set 10 sxs plug @ surface w/ required marker.

Job completed 8 A.M. July 24, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALAMO CORPORATION

Address P.O. BOX 208

Vernal, Utah

By _____

Title Geologist

September 7, 1962

Alamo Corporation
P. O. Box 208
Vernal, Utah

Re: Well No. Claybank Springs
Unit #3, Sec. 30, T. 21 S,
R. 15 E., Carbon County,
Utah.

Gentlemen:

According the well log for the above mentioned well, Schlumberger Sonic and Induction-Electric Logs were run. We would appreciate it very much if you would send these logs to this office in order that we may complete our file.

Very truly yours

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cf